

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

Vidyut Niyantrana Bhavan, Adjacent to 220/132/33/11 KV AP Carbides SS, Dinnedevarapadu Road, Kurnool - 518 002, Andhra Pradesh. Phones: 08518 - 294823, 24, 25, 26

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL)

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL)

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL) **ANDHRA PRADESH LIMITED (APEPDCL)**

PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Licensee Southern Power Distribution Company of A.P. Limited (APSPDCL) holding a Distribution and Retail Supply License No.15/2000, has on 30.11.2024, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross subsidy (CSS) proposals for their Retail Supply Business for the FY 2025-26. These filings have been taken on the record by the Hon'ble Commission in O.P. No.88 of 2024.
- 2. Copies of the filings are available in the Office of the Chief General Manager (RAC&IPC), Southern Power Distribution Company with head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi - 517503 and the Superintending Engineer, Operation Circle of the Distribution Company at Nellore, Tirupathi, Chittoor, Kadapa, Annamayya, Ananthapuram, Sri Satya Sai, Kurnool and Nandyala Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apspdcl.in and the same may be accessed at www.aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/ D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupati). Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupati) per copy.
- 3. The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material, may be sent to the Chief General Manager (RAC&IPC) of the Southern Power Distribution Company's head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi - 517503 in person or through Registered Post to reach the above office on or before 5 PM of 28-12-2024. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views /objections/suggestions should be duly signed and should carry the full name and postal address of the person(s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or any category of consumers, they should be accordingly mentioned. it shall also be mentioned explicity if the objector wants to be heard orally in person or through video conference. The views/objections/suggestions should accompany the following statement as an overleaf.

| 9 | Name & full address of | Brief details | Objections | Whether a copy of | Whether the Objector wants to be |
|---|---------------------------|----------------|---|----------------------------|--|
| | the Objector with contact | of View(s) / | against | objections & proof of | heard in person or through video |
| 9 | number | Objection(s) / | Proposals of | delivery at the Licensee's | conference (Yes/No). If Yes, mention |
| | | Suggestion(s) | APSPDCL | office enclosed (Yes/No) | the office from where he would like to |
| | | | 170000000000000000000000000000000000000 | | make the oral submission. |

4. The ARR, Proposed Tariffs and CSS schedule for FY 2025-26 is given below:

APSPDCL - SUMMARY OF ARR FOR FY 2025-26

| SI. No. | Particulars | Proposals for 2025-26 (Rs. Crs.) | SI. No. | Particulars | Proposals for 2025-26 (Rs. Crs.) | |
|------------|--|--|------------|---|--|--|
| 1 | Transmission Cost | 1385.07 | 14 | Provision for bad debts | 4.25 | |
| 2 | SLDC Cost | 47.78 | 15 | N-2 Year (FY2023-24): Uncontrollable | -149.29 | |
| 3 | Net Distribution Cost - Transferred to RSB | 2755.75 | 16 | Item-Pass Through Supply Cost | 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | |
| 4 | PGCIL Expenses | 707.22 | 10 | (7+8+9+10+11+12+13+14+15) | 17932.67 | |
| 5 | ULDC Charges | 1.95 | 17 | Aggregate Revenue Requirement | 22830.44 | |
| 6 | Network and SLDC Cost (1+2+3+4+5) | 4897.77 | _ | (6+16) | | |
| 7 | Power Purchase / Procurement Cost | 15788.02 | 18 | Revenue from Current Tariffs (Net of incentives) (Rs. Crs.) | 14,116.99 | |
| 8 | Distribution Cost attributable to RSB | 1388.04 | 19 | Non-Tariff Income | 1,705.85 | |
| 9 | Interest on Consumer Security Deposits | 190.78 | 20 | Revenue Deficit(-) / Surplus(+) at Current Tariff (18+19-17) | -7007.60 | |
| 10 | Supply Margin in Retail Supply Business | 39.86 | 21 | Revenue changed through Full Cost Recovery Tariff (in Crs) | 6861.53 | |
| 11 | Other Costs, if any | 64.35 | :: | Revenue from Cross Subsidy | | |
| 12 | Additional Interest on pension bonds | 606.66 | 22 | Surcharge & Grid Support charges (in Crs) | 146.07 | |
| 13 | Interest on working capital | 0.00 | 23 | Net Deficit / Surplus (20+21+22) | 0.00 | |

PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Licensee Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) holding a Distribution License No. 1/2020, has on 30.11.2024, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross subsidy (CSS) proposals for its Retail Supply Business for the FY 2025-26. These filings have been taken on the record by the Hon'ble Commission in O.P. No. 89 of 2024.
- Copies of the filings are available in the Office of the Chief General Manger (Projects), Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada-520 008 and the Superintending Engineer, Operation Circle of the Distribution Company at NTR, Krishna, Guntur, Palnadu, CRDA, Ongole and Bapatla. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of charge. These proposals are also available on www.apcpdcl.in and may be accessed at www.aperc. gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs.100/- (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/ APCPDCL/Vijayawada). Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs.10/- (by way of cash in person/D.D. drawn in favour of the Accounts Officer/ CPR/APCPDCL/Vijayawada) per copy.
- The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (Projects) of the Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada - 520 008 in person or through Registered Post to reach the above office on or before 5 PM of 28-12-2024. A copy of the same must also be filed with the Commission Secretary, APERC at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the person (s) sending the views/ objections/ suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, they should be accordingly mentioned. It shall also be mentioned explicitly if the objector wants to be heard orally in person or through video conference. The views/objections/suggestions should accompany the following statement as an overleaf.

| Name & full address of | Brief details | Objections | Whether a copy of | Whether the Objector wants to be |
|---------------------------|-------------------------------------|--------------|----------------------------|--|
| the Objector with contact | of View(s) / | against | objections & proof of | heard in person or through video |
| number | Objection(s) / | Proposals of | delivery at the Licensee's | conference (Yes/No). If Yes, mention |
| | Suggestion(s) | APCPDCL | office enclosed (Yes/No) | the office from where he would like to |
| | mane received decisions of the thin | | | make the oral submission. |

4. The ARR, Proposed Tariffs and CSS schedule for FY 2025-26 is given below:

APCPDCL-SUMMARY OF ARR FOR FY 2025-26

| SI. No. | Particulars 1 7075-76 11 | | Particulars | Proposals for 2025-26 (Rs. Crs.) | | |
|------------|--|---------|---|---|----------------|--|
| 1 | Transmission Cost | 766.48 | 14 | Provision for bad debts | 12.38 | |
| 2 | SLDC Cost | 26.44 | 15 | N-2 Year (FY2023-24): Uncontrollable | 51.02 | |
| 3 | Net Distribution Cost - Transferred to RSB | 1764.78 | | Item-Pass Through Supply Cost | AND THE STREET | |
| 4 | PGCIL Expenses | 391.37 | 16 | (7+8+9+10+11+12+13+14+15) | 10049.60 | |
| 5 | ULDC Charges | 1.08 | 17 | Aggregate Revenue Requirement | 12999.74 | |
| 6 | Network and SLDC Cost (1+2+3+4+5) | 2950.15 | | (6+16) | | |
| 7 | Power Purchase / Procurement Cost | 8744.03 | 18 | Revenue from Current Tariffs (Net of incentives) (Rs. Crs.) | 9516.24 | |
| 8 | Distribution Cost attributable to RSB | 722.51 | 19 | Non-Tariff Income | 487.06 | |
| 9 | Interest on Consumer Security Deposits | 125.61 | 20 | Revenue Deficit(-) / Surplus(+) at Current Tariff (18+19-17) | -2996.44 | |
| 10 | Supply Margin in Retail Supply Business | 24.87 | 21 | Revenue changed through Full Cost Recovery Tariff (in Crs) | 2973.66 | |
| 11 | Other Costs, if any | 33.45 | | Revenue from Cross Subsidy | | |
| 12 | Additional Interest on pension bonds | 335.72 | 22 | Surcharge & Grid Support charges | 22.78 | |
| 13 | Interest on working capital | 0.00 | (in Crs) 23 Net Deficit / Surplus (20+21+22) | | 0.00 | |

PUBLIC NOTICE

- Notice is hereby given to all that the Distribution Licensee Eastern Power Distribution Company of A.P. Limited (APEPDCL) holding a Distribution and Retail Supply License No. 12/2000, has on 30-11-2024, filed before the Hon'ble Andhra Pradesh Electricity Regulatory Commission (APERC), the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2025-26. These filings have been taken on the record by the Hon'ble Commission in O.P. No.90 of 2024
- Copies of the filings are available in the Office of the Chief General Manager (RA&PP), Eastern Power Distribution Company with head quarters at P&T Colony, Seethammadhara, Visakhapatnam - 530013 and the Superintending Engineer, Operation Circle of the Distribution Company at Srikakulam, Vizayanagaram, Parvathipuram Manyam, Visakhapatnam, Alluri Seetharama Raju, Anakapalli, East Godavari, Kakinada, Dr.B.R.Ambedkar Konaseema, Eluru and West Godavari. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These proposals are also available on www.apeasternpower.com and may be accessed at www. aperc.gov.in. A copy of these filings can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/ Visakhapatnam). Also a summary of the filings in English or Telugu languages can be separately obtained on payment of Rs. 10/- (by way of cash in person/D.D. drawn in favour of the Pay Officer / APEPDCL/ Visakhapatnam) per copy.
- . The views/objections/suggestions if any, on the ARR, Tariff and CSS filings proposed by the Distribution Company, together with supporting material may be sent to the Chief General Manager (RA&PP) of the Eastern Power Distribution Company's head quarters at P&T Colony, Seethammadhara, Visakhapatnam -530013 in person or through Registered Post to reach the above office on or before 5 PM of 28-12-2024. A copy of the same must also be filed with the Commission Secretary, APERC, at the address mentioned above. The views/objections/suggestions should be duly signed and should carry the full name and postal address of the person (s) sending the views/ objections/ suggestions. If the views/objections/suggestions are filed on behalf of any organization or any category of consumers, they should be accordingly mentioned. It shall also be mentioned explicitly if the objector wants to be heard orally in person or through video conference. The views/objections/suggestions should accompany the following statement as an overleaf.

| Name & full address of | Brief details | Objections | Whether a copy of | Whether the Objector wants to be |
|---------------------------|--|--------------|----------------------------|--|
| the Objector with contact | of View(s) / | against | objections & proof of | heard in person or through video |
| number | Objection(s) / | Proposals of | delivery at the Licensee's | conference (Yes/No). If Yes, mention |
| | Suggestion(s) | APEPDCL | office enclosed (Yes/No) | the office from where he would like to |
| | and the transfer of the second second second | | | make the oral submission. |

4. The ARR, Proposed Tariffs and CSS schedule for FY 2025-26 is given below:

APEPDCL-SUMMARY OF ARR FOR FY 2025-26

| SI. No. | Particulars | Proposals for 2025-26 (Rs. Crs.) | SI. No. | Particulars | Proposals for 2025-26 (Rs. Crs.) | |
|------------|--|--|-------------------------------------|---|--|--|
| 1 | Transmission Cost | 1397.16 | 14 | Provision for bad debts | 44.96 | |
| 2 | SLDC Cost | 48.20 | 15 | N-2 Year (FY2023-24): Uncontrollable | 413.86 | |
| 3 | Net Distribution Cost - Transferred | 2399.72 | Liv | Item-Pass Through | 410.00 | |
| | to RSB | 2000.12 | 16 | Supply Cost | 18477.91 | |
| 4 | PGCIL Expenses | 713.39 | | (7+8+9+10+11+12+13+14+15) | | |
| 5 | ULDC Charges | 1.96 | 17 | Aggregate Revenue Requirement (6+16) | 23038.34 | |
| 6 | Network and SLDC Cost (1+2+3+4+5) | 4560.43 | ⊢ | , | | |
| 7 | Power Purchase / Procurement Cost | 15940.72 | 18 | Revenue from Current Tariffs (Net of incentives) (Rs. Crs.) | 17,582.85 | |
| 8 | Distribution Cost attributable to RSB | 1212.35 | 19 | Non-Tariff Income | 508.34 | |
| 9 | Interest on Consumer Security Deposits | 197.41 | 20 | Revenue Deficit(-) / Surplus(+) at Current Tariff (18+19-17) | -4947.14 | |
| 10 | Supply Margin in Retail Supply Business | 23.72 | 21 | Revenue changed through Full Cost Recovery Tariff (in Crs) | 4848.04 | |
| 11 | Other Costs, if any | 32.93 | | Revenue from Cross Subsidy | | |
| 12 | Additional Interest on pension bonds | 611.96 | 22 | Surcharge & Grid Support charges | 99.1 | |
| 42 | Interest on conding conital | 0.00 | _ | (in Crs) | | |
| 13 | Interest on working capital | 0.00 | 23 Net Deficit / Surplus (20+21+22) | | 0.00 | |

| as per the directions of GoAP (Rs./ → Fixed / Energy C | | HT SUPPLY | | *** | | | | | | | | |
|--|--|-------------------------------------|--|---|------------------|---------------|---------------|-----------------------|----------------|-------------|--|------------|
| | Consumer Category | Fixed / Demand Charges per month | Energy Charges (Rs./ | | unit) | | | Demand Charges per | | Energy Cha | rges (Rs./Un | nit) |
| | | (Rs/HP or kW) | Unit) | APSPDCL | APCPDCL | APEPDCL | Billing Unit | month (Rs./ kVA) | 11 kV | 33 kV | 132 kV | 220 kV |
| l | DOMESTIC | | | | | | | | | | | |
| H | (A) : Domestic (Telescopic) | | | | - | <u>r</u> | | | | - | | |
| H | 0-30 | 10 | 1.90 | 3.25 | 3.74 | 6.29 | kWh | - | 18 | 198 | | 148 |
| H | 31-75 | 10 | 3.00 | 3.98 | 4.57 | 6.45 | kWh | | 0 ₹ | (3.5) | () | (100) |
| ľ | 76-125 | 10 | 4.50 | 4.50 | 5.98 | 6.50 | kWh | - | - | - | • | - |
| 1 | 126-225 | 10 | 6.00 | 6.00 | 7.29 | 6.65 | kWh | - | - 12 | - | - | 7.44 |
| Ŀ | 226-400 | 10 | 8.75 | 8.75 | 8.75 | 8.75 | kWh | -1 | 18 | | | 80 |
| | >400 | 10 | 9.75 | 9.75 | 9.75 | 9.75 | kWh | - | - | <u> </u> | | - |
| 1 | Consumers whose consumption is more than 500 units per mo | nth can opt for smart m | eters and ToD reb | ate of Rs. 1 per | r unit is applic | able for such | consumers for | consumption be | tween 10 AM | to 12 Noon. | | |
| | (B): Townships, Colonies, Gated Communities and Villas | | - | 0. | () () | | kVAh | 75 | 7.00 | 7.00 | 7.00 | 7.00 |
| | COMMERCIAL & OTHERS | | | | | | | | | | | |
| , | A (i) : Commercial | | | | | | | | | | | |
| - | 0-50 | | 5.40 | 5.40 | 5.40 | 5.40 | kWh/kVAh | | | | | |
| | 51-100 | | 7.65 | 7.65 | 7.65 | 7.65 | kWh/kVAh | | | | | |
| | 101-300 | 75/kW | 9.05 | 9.05 | 9.05 | 9.05 | kWh/kVAh | 475 | 7.65 | 6.95 | 6.70 | 6.65 |
| , | 301-500 | | 9.60 | 9.60 | 9.60 | 9.60 | kWh/kVAh | 4/5 | | | | |
| 1 | Above 500 units | | 10.15 | 10.15 | 10.15 | 10.15 | kWh/kVAh | | | | | |
| • | Time of Day tariff (TOD)-Peak (6 PM to 10 PM) | - | | - | - | - | kWh/kVAh | 1 | 8.65 | 7.95 | 7.70 | 7.65 |
| 1 | (ii) Advertising Hoardings | 100 | 12.25 | 12.25 | 12.25 | 12.25 | kWh/kVAh | - | - | - | - | 2 |
| | (iii) Function halls / Auditoriums | - | 12.25 | 12.25 | 12.25 | 12.25 | kWh/kVAh | - | 12.25 | 12.25 | 12.25 | 12.25 |
| | (B):Startup power | - | 12.25 | 12.25 | 12.25 | 12.25 | kWh/kVAh | - | 12.25 | 12.25 | 12.25 | 12.25 |
| | (C):Electric Vehicles/Charging Stations | ŭ. | 6.70 | 6.70 | 6.70 | 6.70 | kWh/kVAh | 27 | 6.70 | 6.70 | 6.70 | 6.70 |
| | (D) : Green Power | S- | 12.25 | 12.25 | 12.25 | 12.25 | kWh/kVAh | - | 12.25 | 12.25 | 12.25 | 12.25 |
| 1 | INDUSTRY | | | (2) | | 1. | | | | | | |
| | (A) : Industry (General) | 75/kW | 6.70 | 6.70 | 6.70 | 6.70 | | l l | - | 20 | 100 | <u>2</u> 6 |
| | Time of Day Tariff (TOD) (High Grid Demand) (Feb'26, Mar'26), (Apr'25-May'25) & (Sep'25-Oct'25) | | | | | | | | | | | |
| | Peak (06-10) & (18-22) | 9 | - | - | (40) | - | 1 | | 7.80 | 7.35 | 6.90 | 6.85 |
| Ī | Off-Peak (10-15) & (00-06) | - 55 | -5 | | 250 | | 1 | | 5.55 | 5.10 | 4.65 | 4.60 |
| Ī | Normal (15-18) & (22-24) | 8 | | | - | - | kWh/kVAh | 475 | 6.30 | 5.85 | 5.40 | 5.35 |
| | Time of Day Tariff (TOD) (Low Grid Demand) (Jun'25-Aug'25) & (Nov'25-Jan'26) | | | | | | | | | | | |
| H | Peak (06-10) & (18-22) | - 4 | - | | | - | | | 7.30 | 6.85 | 6.40 | 6.35 |
| H | Off-Peak (10-15) & (00-06) | * | - | | 1.61 | - | 1 | | 5.55 | 5.10 | 4.65 | 4.60 |
| ⊢ | Normal (15-18) & (22-24) | | - | | 858 | | | 1 | 6.30 | 5.85 | 5.40 | 5.35 |
| H | Industrial Colonies | 74 | - | 2 | | - | kWh/kVAh | - | 7.00 | 7.00 | 7.00 | 7.00 |
| | (B) : Seasonal Industries (off-season) | 75/kW | 7.45 | 7.45 | 7.45 | 7.45 | kWh/kVAh | 475 | 7.65 | 6.95 | 6.70 | 6.65 |
| | (C) : Energy Intensive Industries | 85 | - | | (10) | - | kWh/kVAh | 475 | 5.80 | 5.35 | 4.95 | 4.90 |
| | (D) : Cottage Industries up to 10HP * | 20/kW | 3.75 | 3.75 | 3.75 | 3.75 | kWh | 2 | 12 | 20 | - 1 | 25 |
| | * - Dhobighats shall be extended free power supply as per G.C | .Rt.No.75, dt. 27-06-20 | 18 | 63 | 75. | 27 | | | | 3 | † | |
| | INSTITUTIONAL | | 7255 | | | | | | | | | |
| | (A): Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS) | 75/kW | 7.00 | 7.00 | 7.00 | 7.00 | kWh/kVAh | 475 | 7.65 | 6.95 | 6.70 | 6.65 |
| H | (B) : General Purpose | 75/kW | 7.00 | 7.00 | 7.00 | 7.00 | kWh/kVAh | 475 | 7.95 | 7.25 | 7.00 | 6.95 |
| - | (C) : Religious Places | 30/kW | 5.00 | 5.00 | 5.00 | 5.00 | kWh/kVAh | 30 | 5.00 | 5.00 | 5.00 | 5.00 |
| - | (D) : Railway Traction | (NEW 1000 A 1000 | - | 3) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | kVAh | 350 | 6.50 | 6.50 | 6.50 | 6.50 |
| H | AGRICULTURE & RELATED | la) | L. | <u> </u> | L | L | | | | | | |
| - | (A) : Agriculture | | - | = | - | | | | | | | |
| H | (i) Corporate farmers | · · | 3.50 | 3.50 | 7.79 | 7.70 | kWh | | - | - | - | 1040 |
| - | (ii) Non-Corporate farmers | - | - | 7.67 | 8.09 | 7.88 | - | | - | | | |
| H | (iii) Salt farming units up to 15 HP | | 2.50 | 2.50 | 7.60 | 7.73 | kWh/kVAh | - | 12 | - | - | 2 |
| H | (iv) Sugarcane crushing | | - | 7.67 | 8.17 | 7.83 | - | - | - | - | - | 40 |
| H | (v) Rural Horticulture Nurseries | | | 7.67 | 7.48 | 7.82 | - | | - | - | - | |
| H | (vi) Floriculture in Green House | 75/kW | 4.50 | 4.50 | 5.99 | 7.64 | kWh/kVAh | 2 | 2 | | | |
| H | (B) : Aquaculture and Animal Husbandry | 30/kW | 3.85 | 3.85 | 7.53 | 7.57 | kWh/kVAh | 30 | 3.85 | 3.85 | 3.85 | 3.85 |
| H | (D) : Agro Based Cottage Industries up to 10 HP | 20/kW | 3.75 | 3.75 | 7.70 | 7.33 | kWh | - | - | - | - | - |
| H | (E) : Government / Private Lift Irrigation Schemes | - Lond | 6.40 | 6.40 | 7.80 | 6.40 | kVAh | - 100 | 7.15 | 7.15 | 7.15 | 7.15 |
| ľ | The Carrie of the Control of the Con | _ | 10 A C T T T T T T T T T T T T T T T T T T | | 1.00 | 0.10 | 10.77.10.1 | | 1.10 | | | F14 11 547 |

- 6. Members of the public desirous of being heard through video conference in the public hearings shall have to inform the DISCOM of their intent to be heard in person/through video conference with a copy to the Commission. The intent should mention the nearest Executive Engineer/ Divisional Engineer Office through which the member of the public would like to present his/her views at a video conference. The intent shall also mention the date on which he/she would like to be heard.
- The Commission will host on its website the list of the objectors' names scheduled to present their views in person or through video conference day-wise.

(iii) All other terms and conditions as in Chapter-X of the Retail Supply Tariff order for FY 2024-25 are applicable.

- 8. If any DE/EE office receives requests from persons who have not communicated earlier their intent to make their oral submissions on any hearing day, the DE/EE concerned will communicate the same to the Commission through video conference on that date of hearing after all the scheduled persons are heard. If permitted by the Commission, such persons can make their submissions. The DISCOMs will provide a meeting link and publish it in newspapers separately to enable the general public to present their
- objections through VC mode from their personal gadgets without going to the DE's office. 9. The Commission will sit in the A Convention Center, Brundavan Colony, Vijayawada, for two days (i.e., 07-01-2025 & 08-01-2025) and one day at its Conference Hall in the Office at Kurnool (i.e., 10-01-2025).
- 10. The public hearings are streamed live. The method and manner of viewing the live stream will be separately published in print or electronic media.

CHAIRMAN & MANAGING DIRECTOR Place : Tirupathi SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LTD Date: 07.12.2024

Place : Vijayawada Date: 07.12.2024

CHAIRMAN & MANAGING DIRECTOR A.P. CENTRAL POWER DISTRIBUTION CORPORATION LTD

Place : Visakhapatnam Date: 07.12.2024

CHAIRMAN & MANAGING DIRECTOR

| | 5020 | | APSPDCL | APCPDCL | APEPDCL |
|------|---------|--|---------|---------------------------------------|---|
| | C | onsumer Category | | CSS (Rs./ | Unit) |
| | | HT SUPPLY | | | - C - C - C - C - C - C - C - C - C - C |
| нт с | ategory | at 11 kV | | | |
| 1 | В | Townships ,Colonies,Gated Communities and Villas | 0.39 | 0.58 | 0.46 |
| 11 | A (i) | Commercial | 2.14 | 2.18 | 2.20 |
| 11 | A (iii) | Function Halls/Auditoriums | 2.45 | 2.45 | 2.45 |
| 11 | В | Startup Power | 2.45 | 2.45 | 2.45 |
| Ш | D | Green Power | 2.45 | 1 | - |
| Ш | Α | Industrial General | 1.86 | 1.95 | 1.55 |
| Ш | В | Seasonal Industries | 2.44 | 2.35 | 0.05 |
| Ш | С | Energy Intensive Industries | 1.24 | 1.83 | |
| IV | Α | Utilities | 1.93 | 1.82 | 1.84 |
| IV | В | General Purpose | 2.32 | 2.19 | 2.20 |
| ٧ | E | Government / Private Lift Irrigation Schemes | 0.03 | 0.20 | 0.20 |
| нт с | ategory | at 33 kV | | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | |
| 1 | В | Townships, Colonies, Gated Communities and Villas | 1.48 | 1.60 | 1.39 |
| Ш | A (i) | Commercial | 2.11 | 1.86 | 1.99 |
| Ш | В | Startup Power | 2.45 | 2.45 | 2.45 |
| Ш | D | Green Power | 2.45 | - | |
| Ш | Α | Industrial General | 1.34 | 1.55 | 1.42 |
| Ш | В | Seasonal Industries | 2.01 | 3.51 | 1.92 |
| Ш | С | Energy Intesnisve Industries | 0.10 | | 0.58 |
| IV | Α | Utilities | 1.80 | | 2.28 |
| IV | В | General Purpose | 1.78 | 1.78 | |
| ٧ | E | Government / Private Lift Irrigation Schemes | 0.98 | 1.15 | 1.17 |
| HT C | ategory | at 132 kV | | | |
| Ш | A (i) | Commercial | 1.74 | | 1.76 |
| II | В | Startup Power | 2.45 | 2.45 | 2.45 |
| Ш | Α | Industrial General | 1.15 | 1.48 | 1.37 |
| Ш | С | Energy Intesnisve Industries | 0.23 | 0.34 | 0.20 |
| IV | D | Railway Traction | 1.63 | 1.55 | 1.54 |
| ٧ | Е | Government / Private Lift Irrigation Schemes | 1.43 | 1.43 | - |
| HT C | ategory | at 220 kV | | | |
| Ш | A (i) | Commercial | - | - | 1.55 |
| Ш | В | Startup Power | | | 2.45 |
| 111 | Α | Industrial General | 1.43 | 1.87 | 1.06 |
| Ш | С | Energy Intesnisve Industries | - | | 0.20 |
| IV | D | Railway Traction | 1.72 | | - |
| ٧ | Е | Government / Private Lift Irrigation Schemes | 1.43 | | 1.43 |

5. The Commission has decided to conduct public hearings through a hybrid method (i.e., in-person and through video conference). The hearings will be held for all the three DISCOMs together on 07-01-2025, 08-01-2025 at A Convention Center, Brundavan Colony, Vijayawada-10 & 10-01-2025 at its Office meeting hall (Ground floor), Kurnool from 10.30 AM to 1.00 PM and from 2.00

Note: The morning session 10.30 AM to 1.00 PM will be in-person and the afternoon session from 2.00 PM to 4.30 PM will be through video conference.

The schedule for each day of the hearing is as given below:

| 07.01.2025 at Vijayawada | | | | | | |
|--------------------------|---|--|--|--|--|--|
| 10:30 AM to 10:35 AM | Opening Remarks by the Commission Secretary | | | | | |
| 10:35 AM to 10:40 AM | Remarks by the Hon'ble Chairman, APERC | | | | | |
| 10:40 AM to 11:30 AM | Presentation by the DISCOMs | | | | | |
| 11:30 AM to 01:00 PM | Views/objections/suggestions by the Public in person | | | | | |
| 01:00 PM to 02:00 PM | Break | | | | | |
| 02:00 PM to 04:30 PM | Views/objections/suggestions by the Public through video conference | | | | | |

08.01.2025 at Vijayawada

PM to 4.30 PM

| 10:30 AM to 01.00 PM | Views/objections/suggestions by the Public in person |
|----------------------|---|
| 01:00 PM to 02:00 PM | Break |
| 02:00 PM to 04:30 PM | Views/objections/suggestions by the Public through video conference |

10.01.2025 at Kurnool

| 10:30 AM to 1.00 PM | Views/objections/suggestions by the Public in person |
|----------------------|---|
| 01:00 PM to 02:00 PM | Break |
| 2.00 PM to 3.00 PM | Views/objections/suggestions by the Public through video conference |
| 03:00 PM to 04:30 PM | Responses by the CMDs/DISCOM |

Note: The objectors shall note that the above schedule is only indicative. If necessary, the Commission may change the schedule based on the exigencies during the hearings.

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